

## Technology Fact Sheet for Mitigation

### I. Peat-based IGCC (Integrated Gasification Combine Cycle) <sup>1</sup>

1. Introduction	
1.1. Historical	<ul style="list-style-type: none"><li>- Technology based on combustion on coal for electric energy generation is the most ancient and had played a great role in early steps of industrial development in Europe among others</li><li>- Up to now, this technology is highly competitive</li><li>- Peat resource is similar to coal resource as a combustible</li></ul>
1.2. Location of Resources	<ul style="list-style-type: none"><li>- Important resources of peat are located in marshlands of Akanyaru and Akagera river basins</li><li>- Potential available and commercially extractable peat resources are about 50 millions of tons</li><li>- Both electricity and heat are expected as outputs, according to EWSA strategies (MININFRA, 2006)</li></ul>
1.3. Variability of Resources	<ul style="list-style-type: none"><li>- This is a non-renewable resource; but spatial distribution is interesting and dense in low lands along Nyabarongo and Akanyaru rivers but also in Bugarama in SouthernWest of the country along the Rusizi river</li></ul>
2. Brief Description	
2.1. Conditions	<ul style="list-style-type: none"><li>- Detailed environmental studies are required before any wider exploitation of peat resources</li></ul>
2.2. Characteristics	<ul style="list-style-type: none"><li>- Peat resource fuel is pulverized in</li></ul>

	<p>typical peat or coal pulveriser</p> <ul style="list-style-type: none"> <li>- The boiler, into which combustion of peat is done, produces a steam (<math>T &lt; \text{or} = 565 \text{ } ^\circ\text{C}</math>; <math>P &gt; \text{or} = 17 \text{ megapascals}</math>)</li> <li>- Then the steam expansion results in a rotation</li> <li>- Capacity factor: 80% (i.e. 19 hours)</li> <li>- Efficiency of the system: 40%</li> <li>- Lifespan: 30 years</li> <li>- Remark: above data are adapted from databank on coal-steam technology</li> </ul>
<b>3. Applicability and Potentialities in Rwanda</b>	
3.1. Applicability	<ul style="list-style-type: none"> <li>- Very high for heat energy and electricity supply</li> </ul>
3.2. Potentialities	<ul style="list-style-type: none"> <li>- Important; exploration proved that large amount of reserves are available</li> </ul>
3.3. Limitations	<ul style="list-style-type: none"> <li>- Risks of conflict with land use for agriculture;</li> <li>- Low applicability of carbon sinks/sequestration in case of use of peat by small scale industries and households</li> </ul>
<b>4. Status of the Technology in Rwanda</b>	
4.1. Local Production	<ul style="list-style-type: none"> <li>- Extraction of peat is currently done at small scale for heat output purposes</li> </ul>
4.2. Shared Power Plants	<ul style="list-style-type: none"> <li>- NA</li> </ul>
4.3. Projects	<ul style="list-style-type: none"> <li>- A project on peat-steam to electric power is aiming at generating 100 MW by the year 2015; site for exploitation mainly in District of Nyanza in Southern Province</li> </ul>
<b>5. Benefits to Development</b>	
5.1. Social	<ul style="list-style-type: none"> <li>- Energy security</li> </ul>

5.2. Economic	<ul style="list-style-type: none"> <li>- Reduced use of wood and charcoal</li> <li>- Replacement of imported fossil fuels</li> </ul>
5.3. Environmental	Reduction of pressure to forests and ecosystems
6. Climate Change Mitigation Benefits	
6.1. Reduction GHG Emissions	<ul style="list-style-type: none"> <li>- Measures for carbon sequestration are undertaken before any wider exploitation of the peat resources</li> <li>- Given that important reserves of peat are those which are located along the main big rivers in Rwanda, technique of storing GHG underground and under water is quite feasible</li> <li>- Particular new options(IGCC...) are recommended</li> <li>- Compared to classic peat based technologies, IGCC with CCS can result in a GHG emission decrease of 74%; in fact the conventional peat to steam emits up to 1075 kg/MWh</li> </ul>
6.2. Low Carbon Credits	<ul style="list-style-type: none"> <li>- Not eligible</li> <li>- Unless above described measures for transforming</li> </ul>
7. Financing Requirements and Costs	
7.1. Private Sector Involvement	-
7.2. Capital Cost	<ul style="list-style-type: none"> <li>- Below costs are estimated and adapted with similarities to coal as far as in Rwanda the project of Peat-to-electric power is still in its early steps of implementation</li> <li>- Capital cost: 1 190 USD/kW and 1060 USD/kW respectively for the years 2005 and 2015 (equipment: 65%)</li> </ul>

	<ul style="list-style-type: none"> <li>- Generation cost: 4.5 US cents/kWh in year 2005 against 4.2 US cents/kWh projected for year 2015 (O &amp; M costs: 16.5%; fuel cost: 44%); Remark: such above costs are indicative and require more investigations for such a coming peat-to-power project in Rwanda. It is also important to remind that such a technology, if we refer to above paragraphs is the cheapest of the ten selected technologies for this TNA Project</li> </ul>
7.3. Generating Costs	-
7.4. GHG Emissions	<ul style="list-style-type: none"> <li>- Within the option of IGCC, the use of peat for generating energy can result in reduction of GHG emissions and these can be lower than the acceptable standards</li> <li>- Combination to the CCS is quite recommended</li> <li>- Without such above required improvements, this technology results in very high GHG emissions reaching more than one tonne per MWh generated</li> <li>- Peat based IGCC with CCS option can replace the imported fossil fuels especially covering almost the half of electricity generation in Rwanda</li> </ul>
7.5. Capability Building	<ul style="list-style-type: none"> <li>- Identical to other technologies based on the gas/steam turbines and related exploitation of the peat, a GHG component</li> </ul>

	<ul style="list-style-type: none"><li>- Great capacity in carbon sinks/sequestration is required also</li><li>- Capacity in environmental assessment and with reference to coal options in specific countries is also required in Rwanda; in fact steps reached in process of installation the peat industry are advanced and a power capacity of 100 MW is awaited at short term.</li></ul>
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<sup>i</sup> **This fact sheet has been extracted from TNA Report – Technology Needs Assessment and Technology Action Plans For Climate Change Mitigation– Rwanda. You can access the complete report from the TNA project website <http://tech-action.org/>**